Registration of BM Units relating to Generating Plant in the Central Volume Allocation Market

This guidance note is an overview of the registration of Directly Connected (connected to the GB Transmission System) and Embedded (connected to a Distribution System) Balancing Mechanism (BM) Units relating to Generating Plants in the Central Volume Allocation (CVA) Market. It also includes other areas to consider through the registration process. It does not include the registration of Embedded Generation in the Supplier Volume Allocation (SVA) Market or registration of Plants with a Bilateral Embedded Licence Exemptable Large Power Station Agreement (BELLA) with National Grid.

This guidance note also includes information around Balance and Settlement Code (BSC) Party Registration as a BM Unit must be registered by a BSC Party.

There is a checklist at the end of this guidance note listing all the steps that need to be completed to register as a BSC Party and for that BSC Party to register a BM Unit.

If your Generating Unit is associated with a Licensable Generating Plant, the BSC Party registering the Generating Unit must be the person that Generates electricity at that Generating Plant. If you are unsure if your activity is licensable please contact the Ofgem Licensing team at licensing@ofgem.gov.uk.

If your Generating Unit is associated with a Licence Exempt (Exemptable) Generating Plant, the BSC Party registering the Generating Unit can be either:

- The person that Generates electricity at that Generating Plant; or
- Another BSC Party with the agreement of the person who generates the electricity at that Generating Plant.
    - Registering the BM Unit to another BSC Party (e.g. a Supplier with whom a Generator may have a Power Purchasing Agreement (PPA) offtake arrangement) is an option to consider if you have a short timescale before the intended energisation date in which to go through the Market Entry process to qualify as a Generator.

BSC Party Registration

Overview

This section includes Accession to the BSC and registration as a Generator BSC Party. The normal timescales for completing the Market Entry process can average from between **2 to 4 months**, depending on the individual requirements, and whether the Generator has to go through full CVA Qualification Testing, or can Waive CVA Qualification Testing. The process is applicant driven and can therefore have varying timescales. This timescale also includes the BSC BM Unit Registration process, as both the BSC Party and BSC BM Unit Registration[1] can usually be completed in parallel.

[1] Note that if you also need to register your BM Unit with National Grid, and if new Electronic Data Transfer (EDT) and Electronic Dispatch Logging (EDL) are required, this may require significantly longer timescales. This may in turn impact your Effective From Date under the BSC. Please contact bmu.registration@nationalgrid.com for further information and timescales.

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For a high-level view for the Market Entry process of a Generator, the Market Entry Section of the BSC Website contains a process diagram.

The Market Entry team is happy to have an initial meeting to discuss, understand your requirements and give an overview of the process. To arrange a meeting, please complete the Market Entry Meeting Request Form.

Accession

When you are ready to Accede to the BSC, you need to submit:

- One Accession Form – this can be scanned and sent electronically to the ELEXON Market Entry team (market.entry@elexon.co.uk).

- Two signed & undated paper copies of the Accession Agreement. These are dated and countersigned by our legal secretary on the date of Accession. ELEXON require paper copies of the Accession Agreement but if you wish to email a scanned copy to the ELEXON Market Entry team to check that it is correct before posting, then please do. Please address the paper copies of the Accession Agreement to:

  Market Entry team
  Customer Operations
  ELEXON Limited
  4th Floor
  350 Euston Road
  London
  NW1 3AW

- One-off £500 Accession Fee payable by Cheque, BACS or CHAPS to:

Account Name:	ELEXON Ltd
Account Number:	60115819
Sort Code:	20-00-00
Bank:	Barclays Bank Plc

Once ELEXON have the above forms and the Accession Fee, they will arrange an Accession Date of your preference, after which you will begin to be invoiced the ELEXON base monthly charge.

Costs and Charges

To Accede to the BSC, there is a one off £500 Accession fee with further monthly charges from the Accession date. Please refer to the BSC Costs & Charges section of the BSC Website as this will guide you through the current charging structure for Main and SVA Specified charges.

There is more information on Credit Cover and Credit Default on the Guidance section of the BSC Website (under Credit and under Party Default) as a consideration prior to Trading. There is also a training video on Credit Cover and Credit default on the training section of the BSC Website and on YouTube.

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The CVA Qualification process

Once you have acceded to the BSC, you need to complete the following:

- Register Authorised Signatories via BSCP38[2]
- Order a communication line using the Communication Line Request form
- Build or procure CVA Software, as Parties and Party Agents' CVA system must be able to communicate with the CVA BSC Agent systems
- Carry out CVA Testing (see BSCP70[3])
- Submit Funds Accession Details via BSCP301[4]
- Submit Credit Contacts
- Complete Party Registration via BSCP65[5]
- Complete Party Agent Registration as ECVNA/MVRNA via BSCP71[6] (optional)
- Appoint your CVA Meter Operator Agent (a list of Qualified CVA Meter Operator Agents can be found on the Qualified Persons List)
- Complete BM Unit Registration, detailed in the below section

Balancing and Settlement Code Procedures (BSCPs) contain further details and timescales around the above steps. Note that the BSCPs are in pdf, but if you click on '**Forms**' under the individual BSCP, this will give you a Word version of the forms.

If you are building your own CVA Software, please refer to the following documents:

- A New Participants Guide to CVA Qualification
- BSCP70
- Participant Communications Overview Guide
- Communications Requirement Document
- Interface Definition Documents
- User Requirement Specifications

If you have further questions on building CVA software please contact BSCServiceDesk@cgi.com, 0870 010 6950, where you will be directed to the technical contacts for CVA testing.

[2] BSCP38 'Authorisations'
[3] BSCP70 'CVA Qualification Testing for Parties and Party Agents'
[4] BSCP301 'Clearing, Invoicing and Payment'
[5] BSCP65 'Registration of Parties and Exit Procedures'
[6] BSCP71 'Submission of ECVNs and MVRNs'

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ELEXON BM Unit Registration

Overview

This section details the registration of Directly Connected and Embedded Generating BM Units. Directly Connected BM Units are connected to the Transmission System. Embedded BM Units are connected to a Distribution System. The normal timescales for completing the BM Unit Registration process can average from between **1½ to 4 months**[7], depending on the particular Metering/BM Unit configuration(s). This timescale also includes the Market Entry process, as both the BSC Party and BM Unit Registration can usually be completed in parallel.

BM Unit Registration

BM Units are units of trade. They are used in the BSC to account for all energy that flows on or off the Total System. Any Generating Plant directly connected to the Transmission System with a Bilateral Connection Agreement (BCA), or connected to a Distribution System with a Bilateral Embedded Generation Agreement (BEGA), with National Grid must be registered in the BSC as CVA BM Unit(s). For further information on BM Units refer to the Balancing Mechanism Guidance or contact bm.unit@elexon.co.uk.

To register your BM Units you need to submit the following:

- BSCP15/4.1[8] - By 30 or 60 Working Days (WD)[7] prior to the Effective From Date (EFD) (intended energisation date of the Generating Plant). This form details the BM Unit being registered. The 60 WD timescale is required if the BM Unit is not of a standard configuration. Further details of standard and non-standard BM Units can be found in the Balancing Mechanism Units Guidance. You will also need to provide site diagram(s) showing the location of the Metering Equipment (in particular the Settlement current and voltage transformers (CTs/VTs)), CT/VT Ratios and any System Connection Points at or near the proposed Boundary Point(s).
- BSCP75/4.2[9] - By 20 WD prior to the EFD. This form details the Aggregation Rules for the BM Unit(s). For an embedded (distribution connected) BM Unit, then the rule will also need to include reference to a Line Loss Factor (LLF). Guidance on writing Aggregation Rules can be found in the Aggregation Rules Guidance. Note that the identifiers in the Aggregation Rules need to match those in the Meter Technical Details.
- For an embedded (distribution connected) BM Unit you will also need to contact the relevant Licenced Distribution System Operator (LDSO) to request that they send CVA LLFs to ELEXON.
- For an embedded (distribution connected) BM Unit, the relevant LDSO will need to update the relevant GSP Group Take Aggregation Rules. These are prepared by the Central Data Collection Agent (CDCA) and signed off by the LDSO.
- For a directly connected (Transmission) BM Unit, the Transmission Company will need to register the Transmission Systems Boundary Point.

Balancing and Settlement Code Procedures (BSCPs) contain further details and timescales around the above steps. Note that the BSCPs are in pdf, but if you click on '**Forms**' under the individual BSCP, this will give you a Word version of the forms.

Forms should be sent to ELEXON at bm.unit@elexon.co.uk and the Central Registration Agent (CRA) / CDCA at neta@imserv.com.

[7] Note that if you also need to register your BM Unit with National Grid, and if new Electronic Data Transfer (EDT) and Electronic Dispatch Logging (EDL) are required, this may require significantly longer timescales. This may in turn impact your Effective From Date under the BSC. Please contact bmu.registration@nationalgrid.com for further information and timescales.
[8] BSCP15 'BM Unit Registration'
[9] BSCP75 'Registration of Meter Aggregation Rules for Volume Allocation Units'

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If you are intending to or required to submit Bids and Offers, and/or Physical Notifications (PNs), you also need to complete National Grid BM Unit Registration. The BSC BM Unit registration is separate to the National Grid BM Unit registration; however the Effective From Date for your BSC BM Unit registration will need to be agreed with National Grid. When you contact the National Grid BM Unit registration team, National Grid will provide you with the National Grid BM Unit Id, which you should then include on your BSCP15/4.1 form. Where a BSCP15/4.1 form contains a National Grid BM Unit Id or indicates the intention to participate in the Balancing Mechanism, the CRA will send the completed BSCP15/4.1 form to National Grid for approval of the registration and intended Effective From Date.

Please note that if the BM Unit requires new Electronic Data Transfer (EDT) and Electronic Dispatch Logging (EDL) to be installed there can be significantly longer lead times to install these than the BSC BM Unit registration process. You should therefore aim to start your National Grid BM Unit registration well in advance of your connection date to ensure that the timescales for your BSC BM Unit registration are not impacted. The National Grid BM Unit registration team can be contacted at bmu.registration@nationalgrid.com.

Metering Registration

In parallel with the registration of BM Units you need to register the Metering associated with the BM Units. To do this, the following must be submitted:

- BSCP20/4.1[10] – By 20 WD prior to the EFD to bm.unit@elexon.co.uk and neta@imserv.com. This form details the CVA Metering System Identifier (MSID) being registered for the BM Unit, and the CVA Meter Operator (CVA MOA) appointed by you[11]. You can reserve a CVA MSID for the site in advance by emailing the CRA (neta@imserv.com), stating the Name, whether it is Transmission or Distribution connected, and its location (England and Wales, North of Scotland, or South of Scotland). The CRA will provide details of the CVA MSID.

- For an embedded (distribution connected) BM Unit, you will also need to contact the relevant LDSO to request that they to cancel any SVA MPANs for the Distribution connection that they may have allocated, as the CVA MSID will be used instead.

- BSCP20/4.3 – By 16 WD prior to the EFD to bm.unit@elexon.co.uk and neta@imserv.com. This form details the Meter Technical Details and will need to be submitted by the CVA MOA appointed by you.

- Metering Equipment should be compliant with the relevant Code of Practice at the time of first registration for Settlement purposes, however should any aspect of your Metering System be unavoidably non-compliant, there is a process for making an application for a Metering Dispensation from the relevant Code Of Practice via BSCP32[12]. ELEXON can advise prior to submission and we recommend that the signed BSCP32/4.1 Form and any supporting documentation is submitted at least 14 weeks prior to the EFD. Metering Dispensations should be sent to dispensations@elexon.co.uk. Note that Panel Committees may approve, reject or defer a decision on a Metering Dispensation so the ideal situation is for all metering to be compliant with the relevant Code of Practice. Further information on the Metering Dispensation process can be found on the Metering Dispensations page of the BSC Website.

- Your CVA MOA must Commission and Prove the Metering System in accordance with Code of Practice 4[13] and BSCP02[14].

[10] BSCP20 'Registration of Metering Systems for Central Volume Allocation'
[11] This form appoints the MOA, however the MOA may object to the appointment if they don't believe that they are the MOA for the Metering System.
[12] BSCP32 'Metering Dispensations'
[13] Code of Practice 4 'The Calibration, Testing and Commissioning Requirements of Metering Equipment for Settlement Purposes'

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Approval to Energise

When all the above steps have been completed and checked by ELEXON, ELEXON will issue to National Grid an approval to energise the Transmission System Boundary Point (for directly connected BM Units), or to the relevant LDSO an approval to energise the BM Unit connection (for Embedded BM Units). This will be for the date you requested on your BSCP15/4.1 form or a later date if that is not achievable. Please keep ELEXON informed of changes to your intended energisation date.

All registration requirements should be completed in time to allow the approval to energise email to be issued at least 4 WD before your Effective From Date.

The Effective From Date given in the approval to energise email is the earliest date that you can physically energise your connection to the Transmission / Distribution System and this is the date that the CDCA will begin to collect Metered Data from your site. It does not matter if the physical energisation date of your equipment is after the Effective From Date quoted in the approval to energise email, but it must not be before.

Other Considerations

Electricity Market Reform (EMR)

If you have a Contract for Difference or Capacity Market Contract, this may require you to set up your BM Units in a particular configuration. The EMR Website lists all the latest news and industry information on EMR. You can also contact the team directly at contact@emrsettlement.co.uk.

Licence Exempt Generating Plant

If the site is Exemptable, then you may wish to flag it as Exempt Export under the BSC.

For an embedded (distribution connected) BM Unit, this will give you access to embedded benefits as described in the Embedded Generation and Embedded Benefits Guidance.

For a Transmission connected BM Unit, there will be no embedded benefits, however, Exempt Export status does allow you to set the BM Unit's Production/Consumption (P/C) Flag to either P or C, which can be useful in situations where you may wish to allocate your energy to another BSC Party.

To flag your BM Unit as an Exempt Export BM Unit under the BSC, you will need to submit:

- BSCP15/4.5a (CVA Application) - By 20 WD prior to the EFD to bm.unit@elexon.co.uk. This form details the site, why you believe that it qualifies as Exemptable status and the required Production/Consumption (P/C) Flag for the BM Unit. On the form please clearly explain with reference to Class or specific exemptions why you believe that the site qualifies as Exemptable. Within 20 WD of receipt, ELEXON will then send you a BSCP15/4.5b form confirming/rejecting the application for Exempt Export status.

- BSCP15/4.7 – If the Exempt Export status has been approved, ELEXON will submit this form to the CRA confirming Exempt Export status and the P/C Flag to be used.

Metered Volume Reallocation Notifications (MVRNs)

MVRNs are used to notify the BSC central systems that the energy flowing to or from a particular BM Unit is to be allocated to one or more different Party's Energy Accounts for the purposes of Energy Imbalance calculations.

There is more information on setting up Volume Notifications, including MVRNA Authorisations, in the Volume Notifications Guidance (under Contract Notifications section).

[14] BSCP02 'Proving Test Requirements for Central Volume Allocation Metering Systems'

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To set up a MVRNA Authorisation, you (the Lead Party), the relevant Notification Agent (MVRNA) and the Subsidiary Party each need to complete the relevant parts of a BSCP71/02[15] Form and send to neta@imserv.com, showing:

- The relevant MVRNA i.e. the person responsible for submitting the MVRNs to central systems
- The Lead Party for the BM Unit i.e. the BSC Party FROM whom the metered volumes will be moved
- The Subsidiary Party for the BM Unit i.e. the BSC Party TO whom the metered volumes will be moved
- The Lead Party Energy Account. This must be either Production or Consumption and must be the same as the Lead Party Energy Account
- The Subsidiary Party Energy Account. This must be either Production or Consumption and must be the same as the Lead Party Energy Account
- The BM Unit Identifier
- The required Effective From Date

Note that you can only set up a MVRN from your Production Account to another BSC Party's Production Account OR your Consumption Account to another BSC Party's Consumption Account.

The Lead and Subsidiary Parties should agree whether the Production or the Consumption Account should be used prior to submitting the forms. This should also be taken into consideration if you are also applying for Exempt Export status, as you can choose the Production / Consumption Flag.

Please note that until ELEXON has issued the Approval to Energise email, your BM Unit and the MVRNA Authorisation will not be registered in the BSC central systems. Your MVRNA will not be issued with the MVRNA Authorisation Identifier and unique MVRNA Key until after ELEXON has issued the Approval to Energise email.

Please note that if the Approval to Energise Email is issued **at least 2 WD** before the BM Unit EFD, then the MVRNA Authorisation Identifier and unique MVRNA Key can be issued to the MVRNA at latest 1 WD before the BM Unit EFD, allowing the MVRNA to submit MVRNs from Settlement Period (SP) 1 of the BM Unit EFD.

Example:

a) BM Unit T_ELEX-1 has an EFD of 01/12/16 (a Thursday)

b) ELEXON issue Approval to Energise Email before 14:00 29/11/16 (a Tuesday)

c) On 29/11/16, BM Unit T_ELEX-1 entered into the central systems with an EFD of 01/12/16

d) On 29/11/16, BM Unit T_ELEX-1 now entered into the central systems, allowing a MVRNA Authorisation for it to be created with an EFD of the next day, i.e. 30/11/16 (a Wednesday). MVRNA Authorisation Identifier and unique MVRNA Key then issued to MVRNA with an EFD of 30/11/16. (MVRNA Authorisation not valid before 30/11/16 so central System would reject any MVRN submission prior to that date)

[15] BSCP71 'Submission of ECVNs and MVRNs'

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e) On 30/11/16, MVRNA can submit MVRNs for BM Unit T_ELEX-1 from at earliest SP1 of the BM Unit EFD i.e. 01/12/16 (BM Unit not valid before 01/12/16 so central System would reject any MVRN submission prior to that date)

Please note that if the Approval to Energise Email is not issued until 1 WD before the BM Unit EFD, then the MVRNA Authorisation Identifier and unique MVRNA Key can be issued to the MVRNA, but the MVRNA Authorisation will not be valid until the same EFD as the BM Unit, meaning that the MVRNA will not be able to submit MVRNs until at earliest midnight of the BM Unit EFD, and that there will be a three Settlement Period (SP) gap in the MVRN (for SP 1-3), as Gate Closure will have passed for SP 1-3. You as the Lead Party may need to address this issue.

Example:

a) BM Unit T_ELEX-1 has an EFD of 01/12/16 (a Thursday)

b) ELEXON issue Approval to Energise Email before 14:00 30/11/16 (a Wednesday)

c) On 30/11/16, BM Unit T_ELEX-1 entered into the central systems with an EFD of 01/12/16

d) On 30/11/16, BM Unit T_ELEX-1 now entered into the central systems , allowing a MVRNA Authorisation for it to be created with an EFD of the next day, i.e. 01/12/16 (a Thursday). MVRNA Authorisation Identifier and unique MVRNA Key issued to MVRNA with an EFD of 01/12/16. (MVRNA Authorisation not valid before 01/12/16 so central System would reject any MVRN submission prior to that date)

e) On 01/12/16, MVRNA can, from at earliest midnight, submit MVRNs for BM Unit T_ELEX-1, however the earliest SP will be SP4 on 01/12/16 (BM Unit not valid before 01/12/16, and Gate Closure has passed for SP 1 – 3, so central System would reject any MVRN submission prior to that SP)

Trading Units

By default, all directly connected and embedded BM Units are sole Trading Units. If your site consists of more than one BM Unit then you may wish to set up a Trading Unit for the overall site. Being a Trading Unit allows all the BM Units to be treated the same for:

- Transmission Loss Multipliers (TLMs);
- Production/Consumption flag;
- Certain BSC costs; and
- Balancing Services Use of System (BSUoS) charges.

Further information on Trading Units can be found on the Trading Units Section of the BSC Website, in BSCP31[16] or by contacting trading.unit@elexon.co.uk.

[16] BSCP31 'Registration of Trading Units'

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Checklist

This checklist contains the mandatory Market Entry, BM Unit and Metering Registration steps. The Market Entry steps can be ignored for existing Parties. It does not include steps around Exempt Export, MVRNs or Trading Units.

BSC / BSCP Reference	Requirement Topic	Requirement Task	Responsible Party(s)	When	√
Market Entry steps					
BSC Section A 2.2	Accede to the BSC	Submit Accession Form to ELEXON Market Entry	Applicant	When you are ready to initiate process	
BSC Section A Annex A-1	Accede to the BSC	Submit two signed, undated, paper copies of the Accession Agreement to ELEXON Market Entry	Applicant	When you are ready to initiate process	
BSC Section A 2.2	Accede to the BSC	Pay Accession Fee	Applicant	When you are ready to initiate process	
BSC Section O	Order Communication Line	Submit Communication Line Request form	Applicant	Post accession and prior to submitting BSCP70	
BSCP38/3.1	Set up Authorised Signatories	Submit BSCP38/5.1 to the CRA	Applicant	Post accession and prior to submitting BSCP70	
BSCP70/1.4	Complete CVA Testing (BSCP70)	Submit BSCP70/01 to the CRA	Applicant	At least 10 WD prior to chosen booking slot	
BSCP301/5.1.1	Complete Funds Accession	Submit BSCP301/04a to the CRA	Applicant	At least 2 WD prior to Party Registration	
Section M	Submit Credit Contacts	Submit Credit Contact form to ELEXON Market Entry	Applicant	At least 2 WD prior to Party Registration	
BSCP65	Party Registration (BSCP65)	Submit BSCP65/01 to the CRA	Applicant	Post successful completion of CVA Testing	
BM Unit Registration steps					
BSCP25/4.1.1	Register Transmission Systems Boundary Point for Directly Connected BM Units	Submit BSCP25/5.1 to the CRA (For Directly Connected BM Units)	Transmission Company	Within 5 WD of the Commissioning Programme Commencement Date	

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BSC / BSCP Reference	Requirement Topic	Requirement Task	Responsible Party(s)	When	√
BSCP32/3.1.2	Is a Metering Dispensation required?	If it is identified that the Metering Equipment is not Code of Practice compliant or the measurement transformers are not located at the Defined Metering Point[17], submit BSCP32/4.1 to apply for a Metering Dispensation[18]. If loss compensation is to be applied, the values need to be calculated and included in the Metering Dispensation application to be considered by the Imbalance Settlement Group before they can be included in the Aggregation Rules.	Applicant	If required and to meet the timescales in the BSCP32 Application Key Dates document contained on the Metering Dispensation page of the BSC Website	
BSCP15/3.1.1	Submit BM Unit Registration	Submit BSCP15/4.1 and a single line diagram to the CRA	Applicant	At least 30 WD (for standard BM Units or 60 WD (for non-standard BM Units) prior to the EFD	
BSCP128/2.5.1	Submit LLFs for embedded BM Units	Request LLFs from the LDSO (for Embedded BM Units) and request cancellation of the SVA MPAN.	Applicant	There is no BSC timescale for this but in plenty of time to allow the LDSO to submit these to ELEXON at least 50 WD prior to the EFD	
BSCP128/2.5.1	Submit LLFs for embedded BM Units	Submit LLFs to llfs@elexon.co.uk (for Embedded BM Units)	LDSO	At least 50 WD prior to the EFD	
BSCP25/4.3.14, BSCP20/3.1.3	Register Metering System	Submit BSCP20/4.1 to register the Metering System and appoint the MOA	Applicant	At least 20 WD before the Effective From Date	
BSCP75/3.1.1	Submit Site Aggregation Rules	Submit BSCP75/4.2 to the CDCA	Applicant	At least 20 WD prior to the EFD	
BSCP20/3.1.9	Submit Meter Technical Details	Submit BSCP20/4.3 to register the Meter Technical details. This defines the Metering Sub-System IDs which are required for the Aggregation Rules	MOA	At least 16 WD before the Effective From Date	

[17] The Metering Equipment should be as defined in the relevant Code of Practice.
[18] The Metering Dispensation form requires an MSID. If this is not known at this stage, TBC can be included on the form and updated when known.

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BSC / BSCP Reference	Requirement Topic	Requirement Task	Responsible Party(s)	When	√
BSCP75/3.1.11	Provide draft GSP Group Take Aggregation Rules for embedded BM Units	CDCA to send LDSO revised GSP Group Take Aggregation Rules	CDCA	As required	
BSCP75/3.1.12, 3.13	Validate and Submit GSP Group Take Aggregation Rules for embedded BM Units	Validate and return signed GSP Group Take Aggregation Rules to CDCA.	LDSO	Following receipt of revised GSP Group Take Aggregation Rules	
BSC Section L/3.1.2 / CoP4	Commission Metering Equipment	Commission the Metering Equipment in accordance with CoP4	Transmission Company, LDSO, MOA	As required	
BSCP02/3.1.7	Receive result of Proving Test	The CDCA will notify the Applicant and MOA of the results of the Proving Test	CDCA	Within 1 WD of completing the Proving Test	
BSC Section K1.4.3 / BSCP25/4.3.18[19]	Approval to energise or Withhold energisation	When all parties have met their requirements, including the approval of a Metering Dispensation where appropriate, ELEXON will issue an approval to energise to the Applicant, CRA, CDCA, National Grid (if appropriate), LDSO (if appropriate) If any requirements have not been met, ELEXON will issue a withhold energisation notice unless we have been informed of a delay to the energisation date	ELEXON	Date At least 4 WD before the Effective From Date	

[19] Section K1.4.3 requires ELEXON to issue the approval to energise notice when all registration requirements are complete. BSCP25 requires the CRA to inform The Transmission Company and the LDSO not to energise the circuits if the registration is not complete. In practise ELEXON issues withhold energisation instructions.

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Need more information?

Query	Email
Market Entry Process including booking a Market Entry Meeting	market.entry@elexon.co.uk
Registration of BM Units, Registration of Metering, Aggregation Rules, Exempt Export	bm.unit@elexon.co.uk
Line Loss Factors	llfs@elexon.co.uk
Metering Dispensations	dispensations@elexon.co.uk
Trading Units	trading.unit@elexon.co.uk
Electricity Market Reform	contact@emrsettlement.co.uk
Generation Licenses / Exemptions	licensing@ofgem.gov.uk
CRA / CDCA	neta@imserv.com
National Grid BM Unit Registration	bmu.registration@nationalgrid.com
CVA Software	BSCServiceDesk@cgi.com **Tel**: 0870 010 6950

For further information please contact the **BSC Service Desk** at bscservicedesk@logica.com or call **0870 010 6950**.

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