

**Redlined BSCP537 Appendix 1 text for CP1XXX ‘Amend the BSCP537 Appendixes to add a requirement for Suppliers and MOAs to demonstrate the ability to send and receive Smart Meter Configuration details’.**

This CP proposes changes to BSCP537 Appendix 1 sections 14.1; 18.1.

We have redlined these changes against Version 13.0.

Amend section 14.1.1 as follows:

#### 14.1 Business processes and mitigating controls

Question	Guidance	Response	Evidence
14.1.1 How do you ensure that data is received and processed completely accurately and in a timely manner, in line with the requirements of BSCP514 and PSL100?	<p>The SVA NHHMOA receives a number of key inputs:</p> <ul style="list-style-type: none"> <li>(1) D0155, D0151, D0148 from Suppliers relating to appointments and Party Agent changes (BSCP514 6.2.1, 6.2.2, 6.2.3, 6.2.4, 6.2.5, 7.1, 7.2, 7.3 and 7.4).</li> <li>(2) D0170 from Suppliers and other Meter Operators requesting Metering System details (BSCP514 6.2.1, 6.2.4, 7.1 and 7.2).</li> <li>(3) D0149, D0150, D0313, D0010, D0268, D0291 and D0215 from Suppliers, other Metering System Operators and LDSOs providing Metering System technical details or Meter readings (BSCP514 6.2.1, 6.2.2, 6.2.3, 6.2.4, 6.2.5, 6.3.3, 6.3.4, 6.3.5, 7.1, 7.2, 7.3 and 7.4).</li> <li>(4) D0134 and D0139 from Suppliers, other Metering System operators and LDSOs requesting and providing energisation status changes (BSCP514 6.3.1 and 6.3.2).</li> <li>(5) D0142 from Suppliers requesting installation, removal or changes to Metering Systems (BSCP514 6.2.2, 6.3.3, 6.3.4, 7.3 and 7.4).</li> <li>(6) <a href="#">D0367 from Suppliers relating to Smart Meter Configuration.</a></li> </ul> <p>The response should address the following areas:</p> <ul style="list-style-type: none"> <li>(1) All flows are identified, reviewed and authorised prior to processing.</li> <li>(2) The validation of data for formats and lengths,</li> </ul>		

Question	Guidance	Response	Evidence
	<p>e.g. the MSID is valid.</p> <p>(3). The validation of data for its internal consistency.</p> <p>(4) Controls in place to ensure that all data required or expected is received. This may be through controls within the update routines or through manual controls.</p>		

*Amend Section 18.1 as follows:*

## **18.1 Business processes and mitigating controls**

Question	Guidance	Response	Evidence
<p>18.1.2 What controls and procedures are in place to ensure the accurate, complete and timely sending, receiving and processing of data flows for key Settlement related events?</p>	<p>The response should make reference to the following key events:</p> <ul style="list-style-type: none"> <li>(1) Sending of appointment and termination notifications on a D0155, D0153 and D0151 data flow and processing of rejection data flows.</li> <li>(2) Sending of notification of changes to other parties on a D0148 data flow and notification of customer details on a D0302 data flow.</li> <li>(3) Sending of registration details to the SMRA to register a specific Metering System on a D0055 data flow and processing of rejections received on a D0057 data flow.</li> <li>(4) Sending of read frequency requests and Metering System Settlement Details affirmations on D0052 data flows (including D0052s sent for Unmetered Supplies) and processing of data flows received in response.</li> <li>(5) Receipt and processing of Market Domain Data on D0269 and D0270 data flows.</li> <li>(6) Receipt of and processing of data flows from the SVAA.</li> <li>(7) Requests for changes to energisation status on a D0134 data flow and subsequent processing of D0139 data flows (confirmation or rejection of energisation status change) and monitoring of outstanding D0139 data flows.</li> <li>(8) Processing of Meter Technical Details from</li> </ul>		

Question	Guidance	Response	Evidence
	<p>Meter Operator Agents on D0149, D0150 and D0313 (non half hourly metering) and D0268 (half hourly metering) following installation of meters</p> <p>(9) Requests for Installation or change to a Metering System Functionality or the Removal of all Meters on D0142 data flows and processing of D0171 data flows.</p> <p>(10) Updates to registration details on D0205 data flows and processing of rejection flows.</p> <p>(11) Receipt and processing of P0068 and P0170 for HH, and P0207 for NHH, flows for Unmetered Supplies.</p> <p>(12) Requests for Disconnection of Supply on D0132 data flows and processing of confirmations on D0125 data flows.</p> <p>(13) Mechanisms for the identification and follow up of missing data.</p> <p><u>(14) Where applicable the sending of Smart Meter Configuration Details to the relevant NHHMOA on D0367 data flows.</u></p> <p>The response to this question may cross refer to the response given in 18.1.1.1 but should include details of processes and controls in place specific to the above events.</p> <p>Further questions on data flows relating to key processes are included in questions 18.1.2 and 18.1.3 and further questions relating to exceptions handling are included in question 18.2.1.</p>		
18.1.3 What controls do you have in place to ensure	The response to this question may cross refer to the response given in 18.1.1. The response should address		

Question	Guidance	Response	Evidence
<p>that the requirements of the BSCPs are met when a Change of Supplier (CoS), Change of LDSO, and or Change of Agent (CoA) event takes place?</p>	<p>the following:</p> <ul style="list-style-type: none"> <li>(1) Sending of appointment and termination notifications on a D0155, D0153 and D0151 data flow and processing of rejection (D0261) and acceptance (D0011) data flows.</li> <li>(2) The sending of an Instruction to Obtain Change of Supplier Reading on a D0072 dataflow on a CoS or CoA event.</li> <li>(3) The sending of Customer Own Readings for CoS on D0071 data flows.</li> <li>(4). The receipt and processing of Change of Supplier Readings received on D0086 data flows.</li> <li>(5) The sending of Request for Metering System Related Details on D0170 data flows.</li> <li><u>(6) Where applicable the sending of Smart Meter Configuration Details to the relevant NHHMOA on D0367 data flows.</u></li> <li><del>(7)</del> The sending and processing of Metering Technical Details and Metering Reading History on CoA by the old and new agents.</li> <li><del>(8)</del> The mechanisms in place to monitor the timescales in which the above data flows into and out of your Supplier service and is processed.</li> </ul>		
<p>18.1.4 How do you ensure that when a Change of Measurement Class (from NHH to HH and</p>	<p>The response should address the following:</p> <ul style="list-style-type: none"> <li>(1) Sending of notification of MC/EAC/PC on D0289 data flows.</li> </ul>		

Question	Guidance	Response	Evidence
<p>vice versa) is required the necessary flows are sent and received?</p>	<p>(2) The sending of Request for Installation or Changes to Metering System Functionality or the Removal of all Meters on D0142 data flows and the processing of failures received on D0221 data flows.</p> <p>(3) Where applicable the sending of Request for Metering System Related Details on D0170 data flows and the provision of this information on D0150, D0149, D0313 and D0268 data flows are sent and received by the relevant HHMOA and NHHMOA.</p> <p><u>(4) Where applicable the sending of Smart Meter Configuration Details to the relevant NHHMOA on D0367 data flows.</u></p>		